ENERGY CAPITAL IMPROVEMENTS PROGRAM 2017-2024 Update TOWN OF LEE, NEW HAMPSHIRE

Prepared for:
The Lee Energy Committee

By: Clay Mitchell, Esq PhD

The Town of Lee has undertaken a summary update of the original Energy Capital Improvements Program ("ECIP") for municipal buildings. This update supplements the goals and objectives of the original plan with minor changes to calculations and energy data. These changes bring the ECIP current in terms of relevant energy costs – particularly for fuel, which has changed dramatically over the last 5 years. In addition, the updating process helps the Town triangulate and confirm historical energy use for the subject facilities. In turn, this historical data provides increased support for projecting anticipated savings for future projects.

Outcome 1: Data Management

Related to Lee's greatest resource, its committed and dedicated citizen volunteers, is one of most useful but often unrecognized results, which is the Energy Committee's work in facilitating the coordination and clarification of energy data on all levels from multiple vendors and multiple facilities. With the foundation created in this effort, the Town will be better able to manage costs, track usage and find future opportunities for projects and grants that can support a more economic and environmentally clean energy future.

The following summary provides an insight to the complexity in managing energy data for the Town. The members of the Energy Committee have successfully update the EPA's Portfolio Manager with this data and have provided an opportunity to unify building names and account identifiers to coordinate all energy use and expenditures.

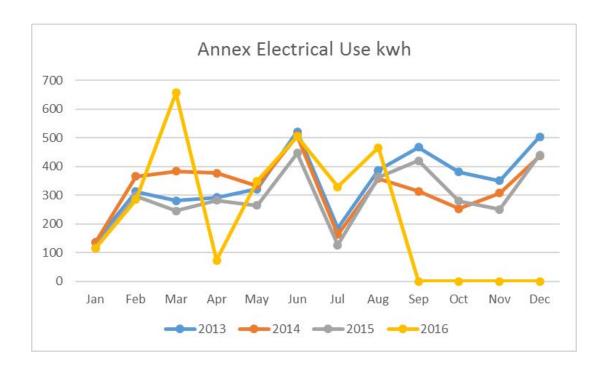
We recommend that the Town adopt, with modifications as needed, a unified system of identifying buildings and accounts for all vendors and for use by all staff and officials to insure ongoing data management. The following table shows some of the different names and facilities that may in the past have caused some confusion over accounts and labeling. This information is from the EPA Portfolio Manager for all accounts in the Town:

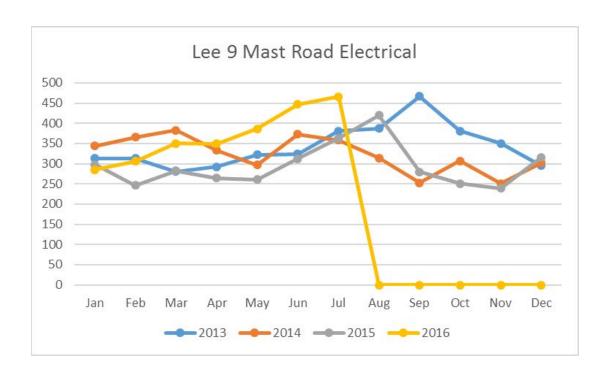
		EPA Por	tfolioManag	ger Databas	e Informatio	n		Provide	er Invoice Info	rmation	
Data Entered into EPA PM	Have Data	Property Name	Property Type	EPA PM ID#	Energy Type	EPA PM Meter ID# (Database meter)	Date Range	Current Provider	Provider Meter ID# (Physical meter)	Account #	Notes
x	х	Highway Dept Bldg 1 (Maintenance Garage)	Single building	5038577	Elect - Grid	21406003	01/2007 - 08/2016	NH Elect Coop	688074, 104993	436214510	Data entry complete.
x	х				Heat - Fuel oil No. 2	21406002 (2008), 22452176 (2010-2015)	12/09 - 05/15	Hanscom	N/A	121542	Data entry complete. Two EPA meter #s set up (as directed by EPA) because data missing for 2007 and most of 2009. EPA Meter # 1 (2008): EPA Meter #2 (2010-2015). Will remain 2 meters until data are found. Data for 2008 from previous EPA entry;
х	х				Heat - Fuel oil No. 2	22452225 (2015-2016)	10/15 - 09/16	Hartmann	N/A	12646	Data entry complete. Hartmann replaced Hanscom in 7/2015.
x		Highway Dept. Annex - Bldg 2 (Old Fire Station)	Single building	5038568	Elect - Grid	22445656	01/2007 - 08/2016	NH Elect Coop	684555, 58707	436214010	Data entry complete.
х	x				Heat - Fuel oil No. 2	22452234 (2010-2012), 22470666 (2014-2015)	01/10 - 03/12; 01/14 - 4/15	Hanscom	N/A	121540	Data entry complete. However, data were given two EPA meter #s (asdirected by EPA) because data are missing for 2013. Will remain 2 meters until data found.
х	х				Heat - Fuel oil No. 2	22452285	10/15 - 09/16	Hartmann	N/A	12646	Data entry complete. Hartmann replaced Hanscom in 7/2015.
					Elect - Generators	21405933					Data entry probably unnecessary. Randy says they are gas-powered. Don't know source or how much used.
х	x	Public Safety Complex (PSC)	Single building	5038578	Elect - Grid	21406005	01/2007 - 08/2016	NH Elect Coop	666102, 689928, 113806, 95375	6000843600	Data entry complete.
х	x				Heat - Fuel oil No. 2	22485534 (2009-2012), 22485536 (2013-2015)	12/09 - 04/12; 10/13 - 05/15	Hanscom	N/A	121524	Data entry complete. However, data given two EPA meter #s (as directed by EPA) because data missing for 2012-13. Will remain 2 meters until data found.
х	х				Heat - Fuel oil No. 2	23324832	10/15 - 09/16	Hartmann	N/A	12646	Data entry complete. Hartmann replaced Hanscom in 7/2015.
х	x				Heat - Propane	21406004	12/07 - 05/16	DF Richard	Tank 2	125113	Data entry complete. Tank is shared by Police and Fire Departments.
x	x				Elect - Generator	21406006	01/09 - 01/15	Hanscom	N/A	121524	Data entry complete but may not be necessary to include it in EPA PM. Currently set to be excluded from analyses.
х	х	Town Hall	Single building	5038579	Elect - Grid	21406008	01/2007 - 07/2016	Eversource	S75341725, G90449950	56721490043	Data entry complete.
х	х	Town Hall Annex	Single building	5038581	Elect - Grid	21406010	01/2007 - 08/2016	Eversource	S74417099	56469390082	Data entry complete.
х	х	Town Library	Single building	5038584	Elect - Grid	21406023	01/2007 - 08/2016	Eversource	S75341728	56380490029	Data entry complete.
х	x	Municipal Complex (Town Hall, Annex, Library)	Multiple Buildings (Campus)	5245009	Heat - Propane	23284773	01/2007 - 05/2016	DF Richard	Tank 1	125113	Data entry complete. One propane tank is shared by the three buildings, with cost divided proportionally between the Town Hall, Planning & Zoning (Annex), and the Library.

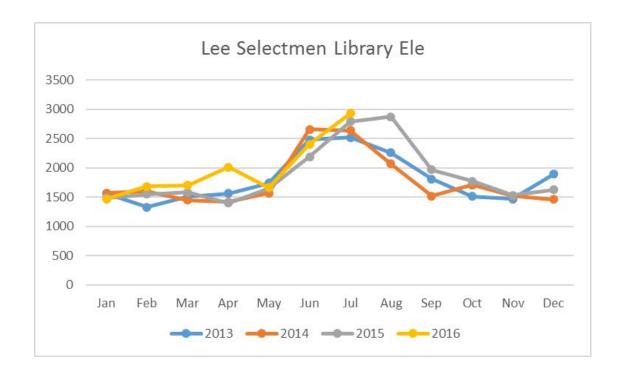
x	x	Transfer Station (Main Bldg & OBB Maintenance Shed)	Single building	5140527	Elect - Grid	23731754	01/2007 - 08/2016	NH Elect Coop	661478, 113946, 99629	60010279	Data entry complete. Meter serves the main office/drive-thru recycling building, the Old Bailer Building maintenance shed, and the small attached office for ticketing which has a small electric wall heater.
х	х			5140527	Heat - Propane	23280512	02/07 - 10/16	DF Richard	Tank 2	244509	Data entry complete. Building has three tanks but apparently only one is used.
				5140527	Heat - Waste oil						Old Bailer Building maintenance shed is heated with waste oil dropped off by residents for recycling.
x	x	Transfer Station Swap Shop	Single building	5138183	Elect - Grid	22450010	01/2007 - 08/2016	NH Elect Coop	690911, 108581	60011520	Data entry complete. Electricity for lights and small floor heater.
		250 LED Flood & Backup Compacter	Single building		Elect - Grid			NH Elect Coop	602718		No data yet.
		Historical Society Bldg	Single building		Elect - Grid			?	?	?	Still need data. Conflicting source and payment information preventing identifying data. Probably included as part of Town Hall Complex but needs confirmation.
					Heat - Propane or Electric			?	N/A	?	Still need data. Conflicting source and payment information preventing identifying data. Probably included as part of Town Hall Complex but needs confirmation.
	x	Little River Park (0 Mast Rd. Rec Dept)	Non- building Energy User		Elect - Grid			Eversource	D94316222, S74346313	56387226053	Have data but not entered. May not be necessary to include it in EPA PM. Provider changed meter # 11/30/15.
	x	Town Christmas Tree	Non- building Energy User		Elect - Grid			Eversource	W65262124	56435564059	Have data but not entered. May not be necessary to include it in EPA PM.
	x	Town Vault Annex (7 Mast Rd.)	Non- building Energy User		Elect - Grid			Eversource	S74417096, G20857279	56057785065	Have data but not entered. May not be necessary to include it in EPA PM.
	x	Caution Light 1	Non- building Energy User		Elect - Grid			NH Elect Coop	690945, 19626	436200510	Have data but not entered. May not be necessary to include it in EPA PM.
	x	Caution Light 2	Non- building Energy User		Elect - Grid			NH Elect Coop	684578, 76711	436204010	Have data but not entered. May not be necessary to include it in EPA PM.
	x	Mast Road Tennis Courts	Non- building Energy User		Elect - Grid			NH Elect Coop	684579, 51162	6000130600	Have data but not entered. May not be necessary to include it in EPA PM.

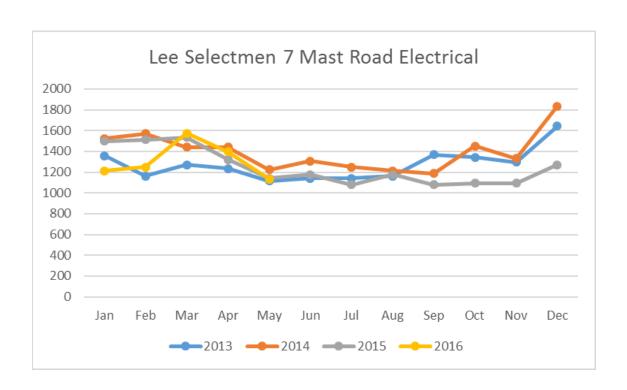
Once we were able to coordinate accounts and record data as a part of this project, we were able to identify trends in energy use. The raw data is included with this report electronically but summarized in the charts below for easy presentation. As the committee continues to use Portfolio Manager, which we highly recommend continuing, the separate recording of data in spreadsheets will be duplicative. It was completed as a part of this report for analysis.

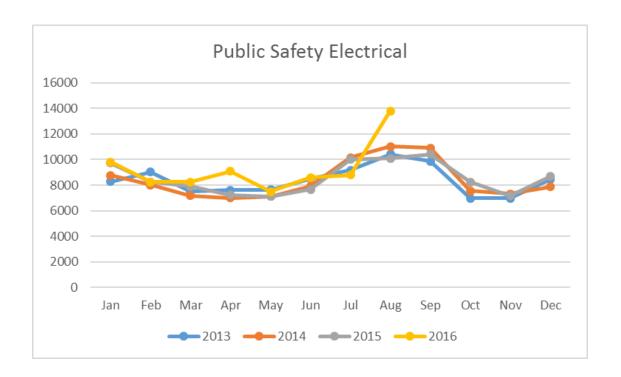
The following is a sampling of town buildings and their use charts.

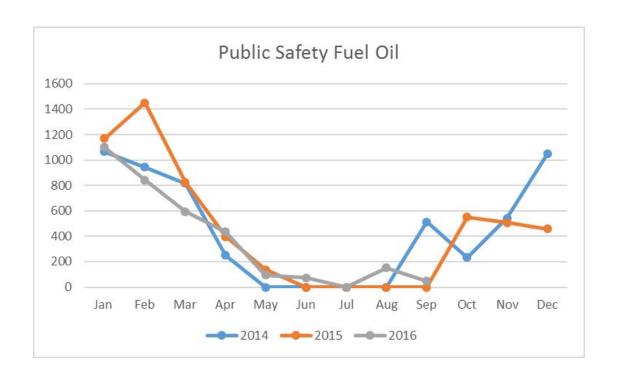












Energy Prices and Energy Project Feasibility

We recognize the importance of projects that have both economic and environmental impacts and due to the dramatic drop in oil prices due to OPEC maneuvers in the global market there are many projects that do not appear to make economic returns considering current pricing. Since the price of crude oil impacts all fossil fuels, we are already seeing slight rebound given recent output cuts from the latest move made by OPEC. The issue for Lee is the challenge in predicting future prices for fossil fuel resources and making a judgment based on the risk associated with investment in a volatile market. We make no recommendation here on future pricing other than to suggest, regardless of the return, based on future fuel prices, reducing the overall exposure to volatility will have a stabilizing effect on energy budgets for Lee. Stability therefore is a consideration, along with savings, that must be included in a comprehensive decision regarding specific projects and an overall policy toward energy efficiency and renewables (as a mechanism for moving away from fossil fuel sources).

For electric-based projects, we find that prices are more consistent and will remain stable with some potential slight upward pressure in the future. This conclusion is supported not by anecdotal news or sound bites from political positions but from our own regional³ and government agencies responsible for projecting energy costs in the future. The EIA provides objective data and research on this topic and remains consistent with its forecast for stable with some slight rise in electricity costs for the country and the northeast in its latest short-term⁴ and long term energy outlook summarized in their report presentation – also showing relatively flat growth in energy consumption as well as price.⁵ As such, the timing for projects related to electricity savings and renewable options remain a safer economic investment in conjunction with their obvious environmental benefits.

_

¹ The Energy Information Agency (EIA) provides insight into this dynamic at the following site: http://www.eia.gov/finance/markets/crudeoil/supply-opec.php (Viewed 01/02/17).

² Again, the EIA provides insight into the impact of these moves as well as the relationship between oil and other petroleum products. View these analyses here: http://www.eia.gov/finance/markets/crudeoil/reports presentations/crude.pdf (Viewed 01/02/17)

³ The Independent System Operator for New England provides a very similar insight in their 2016 Regional Energy Outlook (the ISO-NE is a non-profit responsible for managing the grid and planning for future supply and transportation of electricity), their report can be viewed here: https://www.iso-ne.com/static-assets/documents/2016/03/2016 reo.pdf (Viewed 01/02/17)

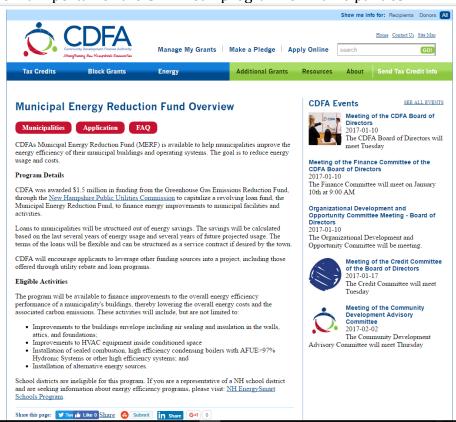
⁴ View the latest Short-term Outlook here: http://www.eia.gov/outlooks/steo/report/electricity.cfm (Viewed 01/02/17). Next update scheduled for January 10, 2017.

⁵ http://www.eia.gov/pressroom/presentations/sieminski 01052017.pdf (Viewed 01/02/07).

The final consideration within this scope of this effort is the presence of support for public projects that relate to energy efficiency and renewables. New Hampshire has a wide range of technical and financial support for public projects. This support makes these projects more attractive for communities. Recently developments, including but not limited to, the Energy Efficiency Resource Standard, expanding loans and grants from the Community Development Finance Authority ("CDFA"), all point to stable and expanding help for communities, like Lee, who are seeking to manage their energy use and expenditures. The list of opportunities for Lee is beyond the scope of this project but is well known by contractors and other providers who can assist the Town with specific projects. These recent additions complement an already strong suite of support options for communities that are well-recognized and successful programs, such as utility-based programs supported through System Benefits Charges and our participation in the Regional Greenhouse Gas Initiative.

CDFA - Municipal Energy Reduction Fund

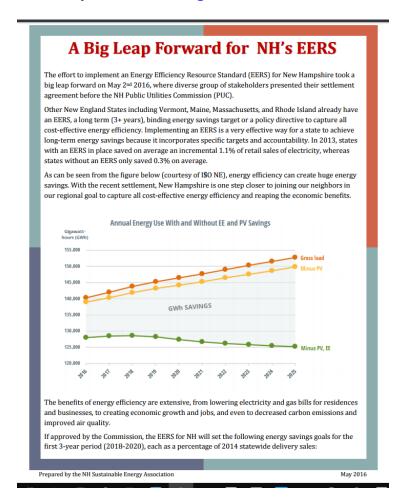
This is the main portal for the CDFA loan program for municipalities:



http://www.nhcdfa.org/energy-efficiency/for-municipalities-overview

The Energy Efficiency Resource Standard (EERS)

The EERS is very new and still in development but should be watched carefully for the development of programs to support energy efficiency. The NH Sustainable Energy Association has provided an excellent summary and can be an excellent resource for monitoring the development of EERS-based programs. It would behoove the Energy Committee to become a member of NHSEA to take advantage of their support (NHSEA is member-supported non-profit that has other town energy committees as members). www.nhsea.org

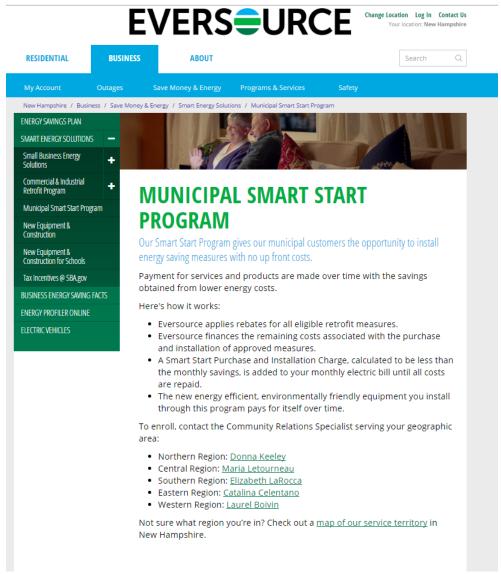


http://www.nhsea.org/sites/default/files/EERS%20Summary.pdf

Utility CORE Programs

Both Eversource and NH Electric Coop offer programs to assist municipalities. Depending on the account, Lee has the opportunity to work with both utilities to provide support for energy efficiency projects.

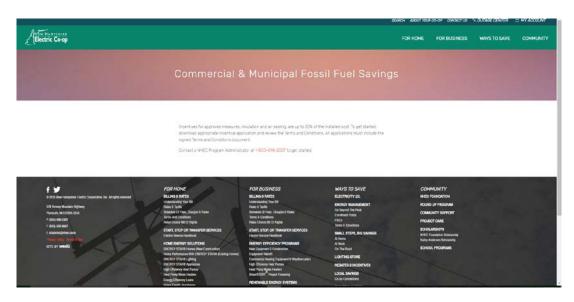
Eversource:



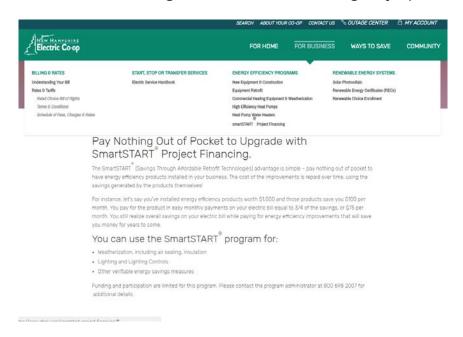
https://www.eversource.com/Content/nh/business/save-money-energy/programs-incentives/municipal-smart-start-program

NH Electric Co-op:

NH Electric Co-op has a similar program and also offers support for fuel as well as electrical projects:



For electrical and specific equipment projects the NHEC offers a host of projects under the Business topic – municipalities enjoy the same access as businesses with NHEC – a partial listing is found on the NHEC website and specific contact to the NHEC can be made through solutions@nhec.com attention: Joe Lajewski. NHEC also offers SmartSTART financing – which is on bill financing for projects:



Regional Greenhouse Gas Initiative

Funds from RGGI have been redirected to the CDFA MERF program and utility CORE programs – both discussed above. We mention this so that the Town may be informed of the source of these funds that support municipal projects. RGGI is a highly debated issue in Concord and we feel obligated to inform the Town that the funds from RGGI support many municipal opportunities for energy efficiency projects.

Recommendations:

Overall Recommendations

In general, our recommendation is to continue working with Town staff to automate the ongoing reporting of energy usage and costs with the Energy Committee. This will help the Town understand and manage its existing costs and plan for future projects related to energy usage in Lee. We also recommend undertaking electrical projects as soon as reasonable. For thermal projects we recommend taking a more reserved approach and take the chance to plan further given the current low costs for thermal energy. Finally, we recommend seeking out no-cost or very low-costs assistance from UNH students who could gain internship experience to continue assisting the Energy Committee. These recommendations are more clearly laid out below.

Data Management.

Apply Consistent Account Labels: There are numerous accounts and providers that relate to energy use in Town. This is common for all municipalities. Agreeing on a system of account names and terms will help insure consistent monitoring of costs and insure that changes in vendors happens seamlessly and that RFPs for service are based on solid data.

- Having solid data foundations also allows for increased effectiveness in planning for grants and projections for savings.
- Consistent data reporting gives the Town security in terms of monitoring vendor deliveries and costs and provides assurance that accounts are paid with the proper line item during budgeting and fiscal planning.

Recommendation:

 The Energy Committee has developed a robust history and set of account naming mechanisms that should be presented to the Selectmen and staff for review and potential adoption in accounting software, vendors and budgeting.

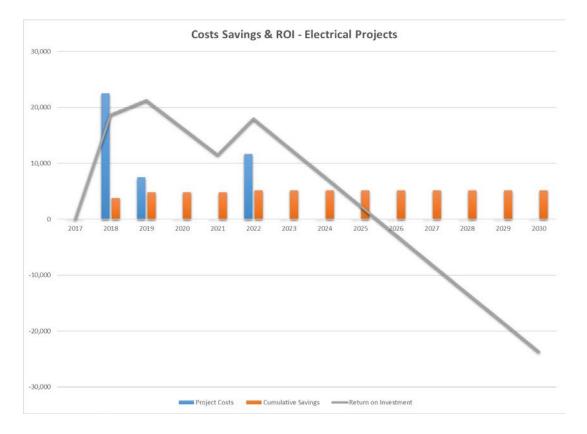
Electrical Energy Projects.

Consider Electrical Energy Projects Immediately: Several of the electrical energy projects are warranted under current and projected energy costs. These projects are calculated out in the ECIP Table: Electrical Energy Project Planning. These investments can be offset from a host of potential fiscal and technical support opportunities. Even without significant financial support, proper timing for projects could result in cost-neutral savings over a fairly short time frame.

- Financial support programs for projects (listed above) should be reviewed for participation. Application packages will be easy to build from this ECIP and can help in the competitive process for some grants or help modify projects to fit within specific opportunities.
- Specific attention should be given to programs offered by Eversource and NH Electric Co-op (Lee is served by both utilities). It has always been our experience that utilities are always helpful and supportive of community efforts to achieve energy efficiency through these targeted opportunities.

Recommendation:

- Review the ECIP Electrical Projects and consider the appropriate projects in light of eligible financial support programs in the upcoming fiscal year to coordinate with budgeting for the 2018 cycle.
- Develop a plan for project implementation and grant/assistance applications timed for the 2018 budget cycle so that the Energy Committee can prepare the necessary reports and data to inform the budget process with the Board of Selectmen and Town staff.
- The spreadsheets that generated the support for these recommendations are included in the appendix. The following charts show the projects for electrical project costs, savings over time and a line indicating the return on investment, a negative line indicates cash-flow positive to the Town from the baseline of the project start.



Internship Support

UNH students provide a source of support for the Town of Lee. In the past, students have worked on conservation, agriculture and other town-related projects. With an increase of student interest in energy-related courses, the opportunity to seek out interns looking for experience is a growing opportunity for the Town. Interns could help with data management; grant applications and research to support the Energy Committee in their efforts.

- Students often seek internships during the semester and summer periods and with faculty guidance and support can complete specific projects and/or standard support for the committee's efforts.
- Initially, most students may source from the Natural Resources department but with greater exposure and connections, business and engineering students could likely be a source for meaningful and innovative internship experiences.
- We believe a qualified intern, with planning and/or energy course experience, could help the Energy Committee prepare the necessary application information for grants and financial support as well as gather other information the Committee needs to present the projects to the Town for consideration.

Capital Improvement Programming

This update includes the original electronic version of spreadsheets to develop a Capital Improvement Programming approach to projects. In essence, the Planning Board could recommend the Town adopt CIP accounting under NH RSA 674:5 and program the deposits and expenditures over time to achieve a balance between costs and savings to minimize impacts on the tax rate.

By spreading the expenses out over time and matching them to projected savings the immediate impact is minimized and the long-term savings and stability in energy pricing can be achieved. The original report provided to the Town of Lee provides a much more robust description of the CIP process.

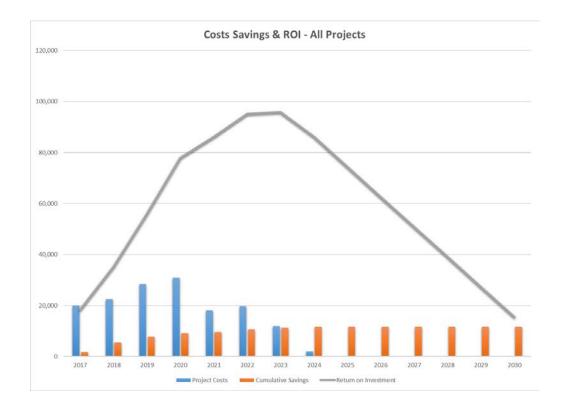
Thermal Energy Projects

Plan for Thermal Energy Projects. With the suppressed price in fossil fuels (see discussion above), we recommend the Town take a planning effort to prepare for thermal energy projects as costs rise and in conjunction with research on financial support.

We recognize that under current pricing, most of these projects may not appear to be financially feasible without outside financing but offer up the source data to be updated as costs rise and to include any funding sources that may help support the projects.

Targeted projects across the town are already feasible both technically and economically, but these may need to be taken on through an individual basis. Such projects include insulating the oil tanks on compressors at the transfer station.

The chart below shows the challenge associated with completion of all identified projects for thermal energy efficiency and is not meant to discourage research or investment. It is merely a summary of all projects and their total impacts. Referring to the original data sets will allow for consideration of individual projects and projects that may have specific support through Eversource, NHEC or other programs listed above.



Financial Assistance

As detailed above, there are public and private sources for financial support. Many of these sources are potential opportunities for the Town of Lee. Each program has an application process and will require review and research to understand the opportunities for Lee. Working with an intern to complete this preliminary research can help the Committee focus on the opportunities that mesh well with the project outlined herein.

In some cases, projects may become more attractive due entirely to the availability of specific programs to support the Town's efforts. This can be a task suited for an intern or for the Committee members.

We recommend that the initial efforts focus on utility programs given their long-standing existence and the stable funding. Furthermore, the utilities themselves are very helpful in providing assistance to Towns seeking support for these projects.

Non-traditional Specific Project Recommendations.

There are a few specific items we recommend immediately that fall outside a specific category in this report. These projects represent an opportunity that we believe warrants the Town's immediate consideration given the savings and other benefits to the Town.

• Swap Shop Relocation.

The Swap Shop is a popular option at the Lee transfer station and represents a focal point for waste reduction and community support. The current building has a significant electric bill (for both heating as well as general use). It also has its own service meter – which results in monthly customer charges regardless of the use.

Relocating the swap shop next to the maintenance garage (see photos) would allow the Town to update the swap shop to the proposed location will improve circulation on the site, provide an updated customer-friendly facility attuned to the community's need and provide reduced costs. Connecting the electric load to the existing main account and eliminating the meter serving the swap shop can realize these cost savings. The newly relocated swap shop could also receive heating from the waste oil heater serving the maintenance building, lowering costs for heating overall.

• Meter Elimination Transfer Station.

A 2-phase service meter is currently serving the old compactor equipment. This equipment has been consider a back-up to the main compactors but continues to generate costs for the Town solely for the meter's presence. The Town and staff should consider whether the need for a back-up compactor merits the additional costs for the meter which is generating annual costs.

Another option is to run power from the main facility to this location and unify the electrical under one meter for the whole site.

Additional Information.

We have included a complete electronic copy of all pictures, spreadsheets, data sources and other information with this report. The appendices that follow are the major data sources and a presentation of the inspection of Town Hall and the findings and recommendations for the Town Transfer Station. We offer these as part of this update so that the committee may continue building on these templates to complete their work.

Building	Project Description		Total Project Cost	Heating Savings	kwh Savings	2017	2018	2019	2020	2021	2022	2023	2024	Total
Town Hall														
	Lighting Door Weatherization Window Weatherization Foam Air Sealing Heat Pipe Insulation Wrap Hot Water Tank	Town Town Town Done	\$3,000 \$150 \$500 \$1,250 \$250	2% 5% 5% 2%	5	\$150 \$500 \$1,250 \$250	\$3,000							\$3,000 \$150 \$500 \$1,250 \$250
	Ceiling Insulation Interior Boiler	No Rec.	\$7,500	12%	Ś	\$7,500								\$7,500
	Boiler Room Retrofit Retro Fit Crawl Space	Partial	\$2,000 \$12,500	5% 12% 43%	5	\$2,000				\$12,500				\$2,000 \$12,500
Town Hall Annex														
	Lighting Door Weatherization Replacement Windows Foarm Air Sealing Attic Insulation Wrap Hot Water Tank Boiler Replacement Heat Pipe Insulation	Town Town	\$500 \$150 \$4,000 \$1,500 \$4,000 \$50 \$5,000 \$250	3% 7% 3% 7% 10% 3% 33%	5 5 5% 5	\$150 \$4,000 \$50 \$250	\$500			\$1,500 \$4,000	\$5,000			\$500 \$150 \$4,000 \$1,500 \$4,000 \$50 \$5,000 \$250
Library														
	Insulate Basement Insulate Children's Room Insulate Exterior Walls Door Weatherization Window Sealing Replace AC Furnace Replacement Insulate Ductwork Lighting	Town	\$5,000 \$3,500 \$10,000 \$150 \$350 \$7,500 \$4,200 \$3,000	5% 10% 2% 5%	56 56 57 57 57 57		\$3,000	\$5,000 \$3,500 \$10,000			\$7,500 \$4,200 \$3,000			\$5,000 \$3,500 \$10,000 \$150 \$350 \$7,500 \$4,200 \$3,000 \$3,000
Public Safety Complex														
	Heat Recovery Ventilation Attic Insulation and Sealing Fire Garage Insulation/Air Sealing Attic Hatch Soffit Vents Insulate/Seal Equipment Room Lighting Sensors	Town	\$7,000 \$12,500 \$15,000 \$2,000 \$5,000 \$12,000	7% 7% 1% 5% 3%	5 5 5 5 7%	\$200	\$12,000		\$12,500 \$15,000			\$7,000 \$5,000	\$2,000	\$7,000 \$12,500 \$15,000 \$200 \$2,000 \$5,000 \$12,000
	Insulate Maintenance Room Insulate Between Buildings Door Weatherization Lighting Total	Town	\$3,500 \$2,500 \$200 \$4,000	2% 5% 2% 37%	5 5 12%		\$4,000	\$2,500	\$3,500					\$3,500 \$2,500 \$200 \$4,000
Transfer Station	Roof Insulation R2.8 - R30 Office Pipe Insulation Relocate Swap Shop Air Seal Pump Room Compactor Crawl Space Insulation Total	Town	\$1,250 \$200 \$5,000 \$250 \$2,500	10% 3% 2% 15%	6 8% 5	\$250		\$5,000 \$2,500						\$2,500 \$200 \$5,000 \$250 \$2,500
			\$152,400			\$19,950	\$22,500	\$28,500	\$31,000	\$18,000	\$19,700	\$12,000	\$2,000	\$153,650

kwh Rate	0.16
Propane Rate	1.79
No 2 Rate	1.84

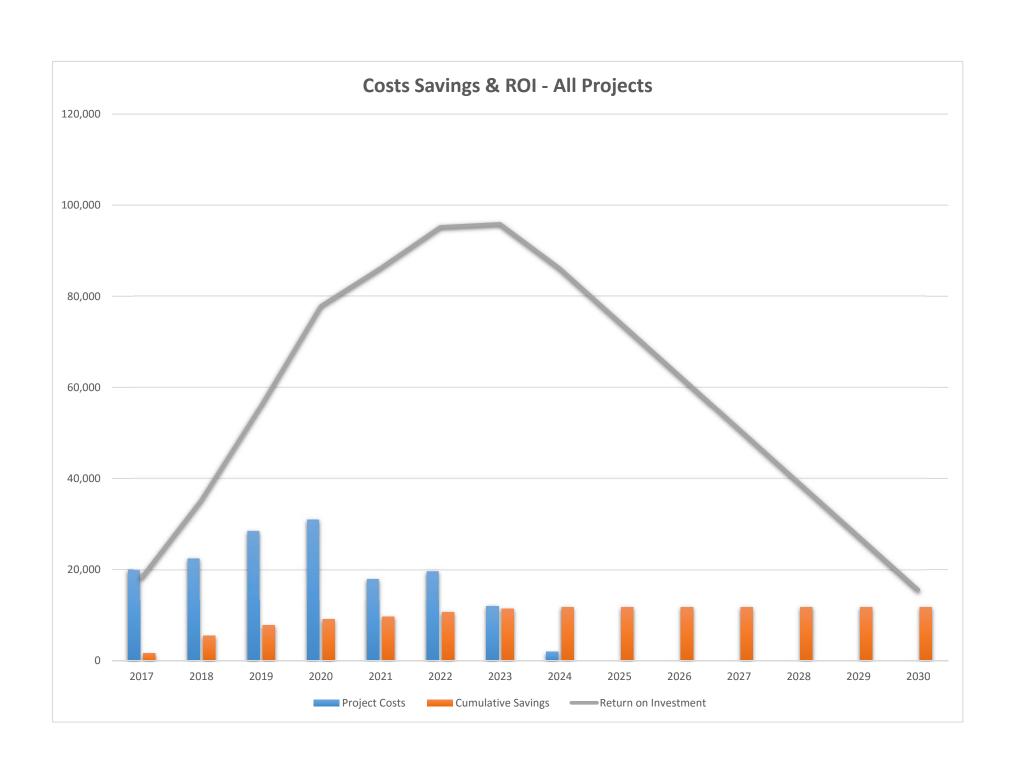
Building	Project Description		Total Project Cost	Heating Savings	kwh Savings	2017	2018	2019	2020	2021	2022	2023	2024	Savings Cumulative	Simple ROI
Town Hall															
kwh	Lighting		\$3,000	09			\$320	\$320	\$320	\$320	\$320	\$320	\$320	\$2,240	
	20000 Door Weatherization	Town	\$150	29		\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$401	
Propane	Window Weatherization	Town	\$500	59		\$125	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$1,002	
	1400 Foam Air Sealing	_	\$1,250	59		\$125	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$1,002	
	Heat Pipe Insulation	Town	\$250	29		\$50	\$50.12	\$50.12	\$50.12	\$50.12	\$50.12	\$50.12	\$50.12	\$401	. 5
	Wrap Hot Water Tank	Done	¢7.500	09		¢201	¢200.72	¢200.72	¢200.72	¢200.72	¢200.72	¢200.72	¢200.72	¢2.400	25
	Ceiling Insulation Interior	No Doo	\$7,500	129 09		\$301	\$300.72	\$300.72	\$300.72	\$300.72	\$300.72	\$300.72	\$300.72	\$2,406	25
	Boiler Boiler Room Retrofit	No Rec. Partial	\$2,000	59		\$125	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$125.30	\$1,002	16
	Retro Fit Crawl Space	raitiai	\$12,500	159		J123	\$125.50	J125.50	J125.50	\$375.90	\$375.90	\$375.90	\$375.90	\$1,504	
	netro i it crawi space	Total	\$12,500	439						7373.30	Ç373.30	7373.50	Ç373.30	Ş1,50 ⁻¹	. 33
		10001		.5,	20,0										
Town Hall Annex															
kwh	Lighting		\$500	09	6 7%		\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$298	12
	3800 Door Weatherization	Town	\$150	39	6 0%	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$361	. 3
Propane	Replacement Windows		\$4,000	79	6 0%	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$842	38
	840 Foarm Air Sealing	Town	\$350	39	6 0%					\$45	\$45	\$45	\$45	\$180	8
	Attic Insulation		\$4,000	79	6 0%					\$105	\$105	\$105	\$105	\$421	. 38
	Wrap Hot Water Tank		\$50	09	6 5%	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$243	2
	Boiler Replacement		\$5,000	109	6 0%						\$150	\$150	\$150	\$451	. 33
	Heat Pipe Insulation	Town	\$250	39	6 0%	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$361	. 6
		Total		339	6 12%										
Library															
kwh	Insulate Basement		\$5,000	59				\$215	\$215	\$215	\$215	\$215	\$215	\$1,289	
	21000 Insulate Children's Room		\$3,500	59				\$215	\$215	\$215	\$215	\$215	\$215	\$1,289	
Propane	Insulate Exterior Walls		\$10,000	109				\$430	\$430	\$430	\$430	\$430	\$430	\$2,578	
	2400 Door Weatherization	Town	\$150	29		\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$687	
	Window Sealing	Town	\$350	59		\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$1,718	
	Replace AC		\$7,500	09							\$336	\$336	\$336	\$1,008	
	Furnace Replacement		\$4,200	109							\$336	\$336	\$336	\$1,008	
	Insulate Ductwork		\$3,000	59							\$215	\$215	\$215	\$644	
	Lighting		\$3,000	09			\$403	\$403	\$403	\$403	\$403	\$403	\$403	\$2,822	. 7
		Total		329	6 27%										
Public Safety Com	anley														
kwh	Heat Recovery Ventilation		\$7,000	59	6 0%							\$414	\$414	\$828	17
KWII	100000 Attic Insulation and Sealing		\$12,500	79					\$580	\$580	\$580	\$580	\$580	\$2,898	
No.2	Fire Garage Insulation/Air Sealing		\$15,000	79					\$580	\$580	\$580	\$580	\$580	\$2,898	
140.2	4500 Attic Hatch	Town	\$200	19		\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$662	
	Soffit Vents	Town	\$2,000	59		ÇÜŞ	ΨOS	ÇÜŞ	ÇÜ	ψOS	ψOS	ΨOS	\$414	\$414	
	Insulate/Seal Equipment Room		\$5,000	39								\$248	\$248	\$497	
	Lighting Sensors		\$12,000	09			\$1,120	\$1,120	\$1,120	\$1,120	\$1,120	\$1,120	\$1,120	\$7,840	
	Insulate Maintenance Room		\$3,500	29			ψ1,120	Ψ1,120	\$166	\$166	\$166	\$166	\$166	\$828	
	Insulate Between Buildings		\$2,500	59				\$414	\$414	\$414	\$414	\$414	\$414	\$2,484	
	Door Weatherization	Town	\$200	29	6 0%	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$1,325	
	Lighting		\$4,000	09	6 12%		\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$13,440	
	Total		, ,	379			. ,-	. ,-	. ,-	. ,-	. ,-	. ,-	. ,-	, ,	
Transfer Station															
kwh	Roof Insulation R2.8 - R30 Office		\$1,250	109	6 0%	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$673	15
	50000 Pipe Insulation	Town	\$200	39		\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$202	
Propane	Relocate Swap Shop		\$5,000	09				\$640	\$640	\$640	\$640	\$640	\$640	\$3,840	
	470 Air Seal Pump Room		\$250	29		\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$135	
	Compactor Crawl Space Insulation		\$2,500	09	6 5%			\$400	\$400	\$400	\$400	\$400	\$400	\$2,400	6
	Total			159	6 13%										
kwh Transfer = Es	timate		\$151,250	1		\$1,678	\$5,484	\$7,797	\$9,122	\$9,648	\$10,685	\$11,348	\$11,762	\$67,523	
rwii iidiisiel = ES	umate		\$131,230	,		31,078	93,464	\$1,131	23,122	22,048	710,065	\$11,546	J11,/02	φυ/,523	•

Building	Project Description	Total Project Co	t Heating Savings	kwh Savings	2017	2018	2019	2020	2021	2022	2023	2024 Total
Town Hall		vn \$ vn \$1 vn \$ ne	500 5 250 5 250 2 500 12 500 5 500 12	% %		\$3,000						\$3,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Town Hall Annex	Lighting Door Weatherization Replacement Windows Foarm Air Sealing Attic Insulation Wrap Hot Water Tank Boiler Replacement Heat Pipe Insulation To	vn \$4 \$4 \$1 \$4 vn \$5	7000 75000 75000 75000 7550 7000 1000	7% % % % 5% %	\$50	\$500						\$500 \$0 \$0 \$0 \$0 \$0 \$50 \$50 \$0
Library	Insulate Basement Insulate Children's Room Insulate Exterior Walls Door Weatherization Window Sealing To Replace AC Furnace Replacement Insulate Ductwork Lighting	\$3 \$10 \$ vn \$ \$7. \$4	500 5 000 10 150 2 350 5 500 200 5	% % 10% 5% %		\$3,000				\$7,500 \$4,200		\$0 \$0 \$0 \$0 \$0 \$7,500 \$4,200 \$0 \$3,000
Public Safety Complex	Heat Recovery Ventilation Attic Insulation and Sealing Fire Garage Insulation/Air Sealing Attic Hatch Soffit Vents Insulate/Seal Equipment Room Lighting Sensors Insulate Maintenance Room Insulate Between Buildings Door Weatherization Lighting Total	\$2 \$5 \$12 \$3 \$2 vn \$	500 7 500 7 500 7 500 5 500 5 500 2 500 5 500 5	% % % % % % % % 12% % 19%		\$12,000 \$4,000						\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$12,000 \$0 \$0 \$0 \$0
Transfer Station	Roof Insulation R2.8 - R30 Office Pipe Insulation To Relocate Swap Shop Air Seal Pump Room Compactor Crawl Space Insulation Total	vn \$ \$5 \$	250 2 500 15	% 8% % 5%		\$22,500	\$5,000 \$2,500 \$7,500	\$0	\$0	\$11,700	\$0	\$0 \$0 \$5,000 \$0 \$2,500 \$0

kwh Rate	0.16
Propane Rate	1.79
No 2 Rate	1.84

Building	Project Description		Total Project Cost	Heating Savings	kwh Savings	2017	2018	2019	2020	2021	2022	2023	2024 S	avings Cumulative	Simple ROI
Town Hall															
kwh	Lighting		\$3,000	0%			\$320	\$320	\$320	\$320	\$320	\$320	\$320	\$2,24	0 9
_	20000 Door Weatherization	Town	\$150												
Propane	Window Weatherization	Town	\$500												
	1400 Foam Air Sealing Heat Pipe Insulation	Town	\$1,250 \$250	5% 2%											
	Wrap Hot Water Tank	Done	\$230	0%											
	Ceiling Insulation Interior	Done	\$7,500												
	Boiler	No Rec.	, ,	0%											
	Boiler Room Retrofit	Partial	\$2,000	5%	6 0%										
	Retro Fit Crawl Space		\$12,500	15%	6 0%										
		Total		43%	6 10%										
Town Hall Annex															
kwh	Lighting		\$500	0%	6 7%		\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$29	8 12
KWII	3800 Door Weatherization	Town	\$150				343	343	343	343	343	, 4 5	343	3230	0 12
Propane	Replacement Windows	101111	ÇISO	7%											
	840 Foarm Air Sealing	Town	\$350	3%	6 0%										
	Attic Insulation			7%	6 0%										
	Wrap Hot Water Tank		\$50	0%		\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$24	3 2
	Boiler Replacement			10%											
	Heat Pipe Insulation	Town	\$250												
		Total		33%	12%										
Library															
kwh	Insulate Basement			5%	6 0%										
	21000 Insulate Children's Room			5%											
Propane	Insulate Exterior Walls			10%	6 0%										
	2400 Door Weatherization	Town	\$150	2%											
	Window Sealing	Town	\$350	5%											
	Replace AC		\$7,500								\$336	\$336	\$336	\$1,00	8 22
	Furnace Replacement			5%											
	Insulate Ductwork Lighting		\$3,000	5% 0%			\$403	\$403	\$403	\$403	\$403	\$403	\$403	\$2,82	2 7
	Lighting	Total	\$3,000	32%			34U3	3 4 03	34U3	34U3	34U3	34U3	3 4 03	32,62	2 /
		10101		52,	2,73										
Public Safety Com	plex														
kwh	Heat Recovery Ventilation			5%	6 0%										
	100000 Attic Insulation and Sealing			7%											
No.2	Fire Garage Insulation/Air Sealing	_		7%											
	4500 Attic Hatch Soffit Vents	Town	\$200 \$2,000	1% 5%											
	Insulate/Seal Equipment Room	Town	\$2,000	3%											
	Lighting Sensors		\$12,000				\$1,120	\$1,120	\$1,120	\$1,120	\$1,120	\$1,120	\$1,120	\$7,84	0 11
	Insulate Maintenance Room		. ,	2%	6 0%		. ,	. ,	. , -	. , -	. , .	. ,	. ,	. ,-	
	Insulate Between Buildings			5%	6 0%										
	Door Weatherization	Town	\$200	2%											
	Lighting		\$4,000				\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$13,44	0 2
	Total			37%	6 19%										
Transfer Station															
kwh	Roof Insulation R2.8 - R30 Office			10%	6 0%										
	50000 Pipe Insulation	Town	\$200	3%											
Propane	Relocate Swap Shop			0%				\$640	\$640	\$640	\$640	\$640	\$640		
	470 Air Seal Pump Room			2%											
	Compactor Crawl Space Insulation		\$2,500					\$400	\$400	\$400	\$400	\$400	\$400	\$2,40	0 6
	Total			15%	6 13%										
kwh Transfer = Es	timate		\$60,550)		\$30	\$3,836	\$4,876	\$4,876	\$4,876	\$5,212	\$5,212	\$5,212	\$30,29	2
			Ç00,33			455	+=,000	+ .,0,0	+ .,0.0	+ .,0,0	T-/	+-,	,-,	750,25	





Savings vs Costs over time

Pro	iect	Costs

oject oosts														
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Project Costs	19,950	22,500	28,500	31,000	18,000	19,700	12,000	2,000	0	0	0	0	0	0
Cumulative Savings	1,678	5,484	7,797	9,122	9,648	10,685	11,348	11,762	11,762	11,762	11,762	11,762	11,762	11,762
Return on Investment	18,272	35,288	55,991	77,869	86,221	95,236	95,888	86,127	74,365	62,604	50,842	39,080	27,319	15,557
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Project Costs	50	22,500	7,500	0	0	11,700	0	0	0	0	0	0	0	0
Cumulative Savings	30	3,836	4,876	4,876	4,876	5,212	5,212	5,212	5,212	5,212	5,212	5,212	5,212	5,212
Return on Investment	20	18,683	21,307	16,431	11,555	18,043	12,831	7,618	2,406	-2,806	-8,018	-13,230	-18,442	-23,654

LEE ENERGY CIP UPDATE

GOALS

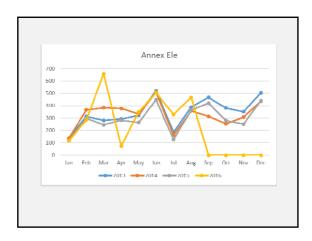
- Update data.
- · Check on completed projects.
- · Create sharable files for future use.
- Create spreadsheet for future use.
- Interview key staff on projects. Tour key facilities.
- This presentation.

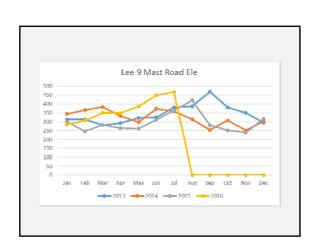
CHALLENGES

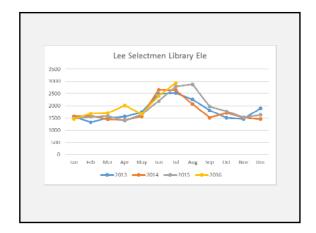
- Technical:
- Town using new contractors and AP/AR software.
- Some data gaps.
- 30 hours to complete project.
- Low fuel energy costs currently (kwh rate slight rise).
- Propane 3.27 → 1.79 • Oil 3.60 → 1.84

RECOMMENDATIONS

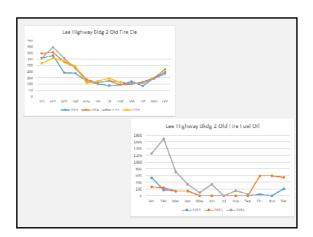
- Develop protocols for data management and recording.
- Complete "town" projects with volunteers and others.
- Develop scenarios for future projects.
- Consider a wait and see approach for when energy prices
- Pursue electric projects through RGGI program and other sources CDFA.
- Secure UNH intern to research funding options for electric projects.

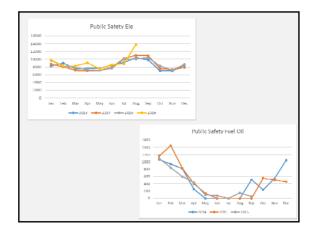


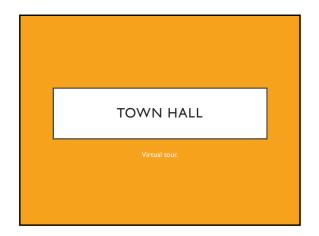




























































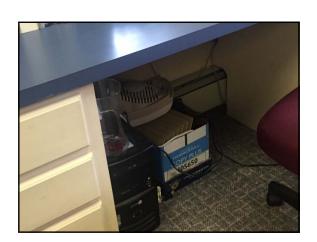


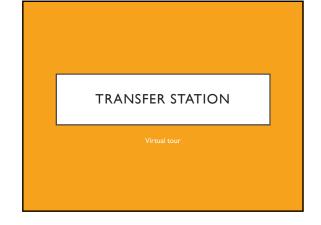


















































THINGS TO DO.

- Meet with Barb.
- Correct the transfer station data.
- · Compare results.
- Incorporate some updated information on transfer station.
- Tour Safety Complex.
- Issue final report with completed text and updated tax information.
- Find UNH intern to work with Energy Committee.

